



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/01 ISSUE DATE 28.05.14
DUE DATE 05.06.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 31.03.2014 to 06.04.2014. (Week No.01/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-01/FY14-15 covering the period 31.03.14 to 06.04.14 .
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on
Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested
to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned
due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank,
RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per
provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

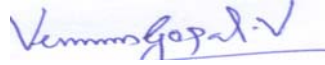
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 31.03.2014 to 06.04.14(week No. 01/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above	
In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 31.03.2014 to 06.04.2014(Week 01/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
31	47.828989	44.499787	-3.329202	-62.06339	-46.28572	17.14474	0.12946	-44.78919
1	47.876311	46.212589	-1.663722	-47.18092	-47.34918	2.61207	0.11210	-44.45675
2	47.881481	47.273403	-0.608078	-17.74067	-17.97370	1.45751	0.39446	-15.88870
3	49.976249	47.784024	-2.192225	-54.93503	-50.57834	3.54509	0.10514	-51.28480
4	50.935515	49.016014	-1.919501	-56.88052	-53.54311	5.69756	0.00000	-51.18296
5	49.053848	47.277538	-1.77631	-64.1135	-64.07089	5.25573	0.58597	-58.27180
6	48.385801	47.351921	-1.03388	-15.56843	-20.42352	1.69800	0.00000	-13.87043
	341.938194	329.415276	-12.522918	-318.48246	-300.22446	37.41070	1.32713	-279.74463

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 31.03.2014 to 06.04.14(week No. 01/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.77827	0.00000	-0.20143	-4.97970	4.17872	0.04186	-0.75912
2	RPH	1.34699	0.00000	0.10934	-1.23765	1.42651	0.46443	0.65330
3	G.T.STN.	4.23374	0.00000	-0.12258	-4.35633	0.00000	0.15288	-4.20345
	IPGCL	10.35900	0.00000	-0.21467	-10.57367	5.60523	0.65917	-4.30927
4	PRAGATI GT	2.37952	0.00000	-0.09493	-2.47445	0.00000	0.00000	-2.47445
5	BAWANA	0.00000	4.71867	1.05534	5.77401	2.99701	6.77960	15.55062
	PPCL	2.37952	4.71867	0.96041	3.29956	2.99701	6.77960	13.07617
6	BTPS	0.21995	0.00000	-2.03769	-2.25764	10.26257	1.20873	9.21366
7	BYPL	148.29404	0.00000	-4.12095	-152.41499	62.28905	2.44061	-87.68534
8	BRPL	0.00000	24.88327	-2.47594	22.40733	4.32488	5.02696	31.75917
9	NDPL	21.26529	0.00000	-3.05688	-24.32216	11.71797	3.99881	-8.60538
10	NDMC	102.65170	0.00000	-2.49684	-105.14854	57.05253	0.20251	-47.89350
11	MES	10.56677	0.00000	-0.16774	-10.73451	5.34691	0.26129	-5.12631
	TOTAL	295.73626	29.60194	-13.61031	-279.74463	159.59615	20.57768	-99.57081

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 31.03.2014 to 06.04.14(week No. 01/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.75912	0.00000	-0.75912
2	RPH	0.00000	0.65330	0.65330
3	G.T.STN.	4.20345	0.00000	-4.20345
	IPGCL	4.96257	0.65330	-4.30927
4	PRAGATI GT	2.47445	0.00000	-2.47445
5	Bawana	0.00000	15.55062	15.55062
	PPCL	2.47445	15.55062	13.07617
6	BTPS	0.00000	9.21366	9.21366
7	BYPL	87.68534	0.00000	-87.68534
8	BRPL	0.00000	31.75917	31.75917
9	NDPL	8.60538	0.00000	-8.60538
10	NDMC	47.89350	0.00000	-47.89350
11	MES	5.12631	0.00000	-5.12631
12	Regional Deviation NRPC	0.00000	279.74463	279.74463
13	Pool balance due to additional Deviation	20.57768	0.00000	-20.57768
14	Pool balance due to capping of Generator & U/D Discom	159.59615	0.00000	-159.59615
	TOTAL	336.92138	336.92138	0.00000

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 31.03.2014 to 06.04.14(week No. 01/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	1.07
(i) Actual drawal from the grid in MUs	329.415276
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.146151
(b) GT	12.876297
(c) Pargati	45.688134
(d) BTPS	52.892604
(e) Bawana	-0.601989
Total	110.708895
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	440.124171
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	133.224394
(b) BRPL	174.912473
(c) BYPL	102.077774
(d) NDMC	21.726813
(e) MES	3.490800
(f) IP	0.004183
Total	435.436437
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.687733
(vi) Trans. Loss((v)*100/(iii)) in %	1.07

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 31.03.2014 to 06.04.14(week No. 01/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	19.027091	18.553892	-0.473199	-2.712771	-7.05981	4.60407	0.06975	-2.38599
1-Apr-14	19.133687	19.209628	0.075941	2.527724	1.56070	0.53304	0.22692	2.32067
2-Apr-14	18.942982	18.853884	-0.089098	-0.531377	-4.43025	3.16494	2.16341	0.89811
3-Apr-14	18.986881	19.326948	0.340067	8.318932	5.54592	0.05163	1.49624	7.09379
4-Apr-14	19.936627	19.829791	-0.106836	-4.134205	-4.49781	0.16771	0.00160	-4.32851
5-Apr-14	18.765368	18.555982	-0.209386	-8.834230	-8.82226	0.92967	0.02897	-7.86361
6-Apr-14	19.057145	18.894269	-0.162876	-4.181389	-6.61866	2.26691	0.01192	-4.33983
Total	133.849780	133.224394	-0.625386	-9.547316	-24.32216	11.71797	3.99881	-8.60538

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	24.033265	23.996817	-0.036448	1.13201	0.91754	0.50257	0.01075	1.43086
1-Apr-14	23.943178	24.449303	0.506125	20.48313	16.02668	0.00000	0.79001	16.81669
2-Apr-14	25.128890	25.223082	0.094192	2.38974	1.06801	0.00000	0.13209	1.20010
3-Apr-14	25.607907	25.142309	-0.465598	-9.73215	-12.63643	2.09387	0.00000	-10.54256
4-Apr-14	25.782070	25.518900	-0.263171	-5.89857	-7.26856	1.05341	0.05038	-6.16477
5-Apr-14	25.292219	25.405035	0.112816	2.29078	6.65264	0.53596	1.77651	8.96510
6-Apr-14	24.666926	25.177028	0.510102	18.54320	17.64745	0.13907	2.26722	20.05374
Total	174.454455	174.912473	0.458018	29.208150	22.40733	4.32488	5.02696	31.75917

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	15.342786	13.773077	-1.569709	-16.18075	-30.61184	15.54559	0.61406	-14.45219
01-Apr-14	14.584836	13.866958	-0.717878	-8.76862	-20.02088	9.44467	0.36515	-10.21105
02-Apr-14	14.694404	14.493257	-0.201147	-3.35765	-7.43722	2.84751	0.72712	-3.86260
03-Apr-14	16.090900	14.824016	-1.266884	-19.70655	-35.30746	13.33654	0.12832	-21.84260
04-Apr-14	15.904939	15.059123	-0.845816	-20.31545	-28.91678	7.34189	0.00000	-21.57489
05-Apr-14	15.499348	14.981891	-0.517457	-9.27382	-15.87708	8.29790	0.33080	-7.24838
06-Apr-14	15.832258	15.079452	-0.752806	-8.40215	-14.24373	5.47495	0.27517	-8.49362
Total	107.949472	102.077774	-5.871698	-86.004992	-152.41499	62.28905	2.44061	-87.68534

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 31.03.2014 to 06.04.14(week No. 01/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	3.552862	3.009434	-0.543428	-6.83827	-10.34719	3.88563	0.00943	-6.45213
01-Apr-14	4.249734	3.135967	-1.113767	-13.15455	-41.29074	24.40826	0.02769	-16.85479
02-Apr-14	3.425068	3.332789	-0.092279	0.58529	-2.27834	2.48620	0.14522	0.35308
03-Apr-14	3.684448	3.322838	-0.361610	-3.89312	-8.56929	4.12660	0.01126	-4.43143
04-Apr-14	3.629214	3.324421	-0.304793	-4.55511	-9.17232	4.21772	0.00474	-4.94986
05-Apr-14	3.631619	2.960497	-0.671122	-10.29290	-22.96986	15.12864	0.00000	-7.84122
06-Apr-14	2.998726	2.640866	-0.357860	-7.45052	-10.52080	2.79948	0.00416	-7.71716
Total	25.171670	21.726813	-3.444857	-45.599175	-105.14854	57.05253	0.20251	-47.89350

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	0.565197	0.493565	-0.071632	-0.75797	-1.35380	0.64511	0.05554	-0.65314
01-Apr-14	0.538712	0.493936	-0.044776	-0.79389	-1.73596	0.78533	0.01716	-0.93347
02-Apr-14	0.549550	0.509707	-0.039843	-0.36647	-1.26798	0.69146	0.03202	-0.54450
03-Apr-14	0.551730	0.518535	-0.033195	-0.11246	-0.59398	0.44343	0.07427	-0.07628
04-Apr-14	0.550395	0.518080	-0.032315	-0.24534	-0.76752	0.48875	0.07607	-0.20270
05-Apr-14	0.563354	0.482044	-0.081310	-1.67654	-2.64483	1.25058	0.00000	-1.39424
06-Apr-14	0.561544	0.474933	-0.086611	-1.26719	-2.37045	1.04225	0.00623	-1.32197
Total	3.880482	3.490800	-0.389682	-5.219860	-10.73451	5.34691	0.26129	-5.12631

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	0.024000	0.000598	-0.023402	-0.47552	-0.45882	0.41700	0.01142	-0.03040
1-Apr-14	0.024000	0.000598	-0.023402	-0.76346	-0.83923	0.66951	0.00761	-0.16211
2-Apr-14	0.024000	0.000598	-0.023402	-0.67191	-0.80532	0.57771	0.00000	-0.22761
3-Apr-14	0.024000	0.000598	-0.023402	-0.63652	-0.68014	0.55819	0.00761	-0.11434
4-Apr-14	0.024000	0.000598	-0.023402	-0.72648	-0.75956	0.63708	0.00381	-0.11868
5-Apr-14	0.024000	0.000598	-0.023402	-0.87489	-0.79051	0.76722	0.00000	-0.02329
6-Apr-14	0.024000	0.000598	-0.023402	-0.62949	-0.64612	0.55202	0.01142	-0.08268
Total	0.168000	0.004183	-0.163817	-4.778268	-4.97970	4.17872	0.04186	-0.75912

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 31.03.2014 to 06.04.14(week No. 01/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	1.820000	1.861827	0.041827	-0.78330	-0.75578	0.00000	0.00000	-0.75578
1-Apr-14	1.822500	1.848715	0.026215	-0.88281	-0.97043	0.00000	0.00000	-0.97043
2-Apr-14	1.818000	1.841363	0.023363	-0.63602	-0.76230	0.00000	0.00000	-0.76230
3-Apr-14	1.832500	1.866851	0.034351	-0.57876	-0.61842	0.00000	0.00000	-0.61842
4-Apr-14	1.833500	1.844749	0.011249	-0.10549	-0.11030	0.00000	0.15288	0.04258
5-Apr-14	1.783500	1.824895	0.041395	-1.14944	-1.03859	0.00000	0.00000	-1.03859
6-Apr-14	1.777000	1.787897	0.010897	-0.09792	-0.10050	0.00000	0.00000	-0.10050
Total	12.687000	12.876297	0.189297	-4.233743	-4.35633	0.00000	0.15288	-4.20345

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	0.000000	-0.022475	-0.022475	0.45063	0.65689	-0.04901	0.40163	1.00951
01-Apr-14	-0.033000	-0.019279	0.013721	-0.44686	-0.49121	0.34968	0.00425	-0.13728
02-Apr-14	-0.033000	-0.018595	0.014405	-0.52247	-0.62621	0.41960	0.00000	-0.20661
03-Apr-14	-0.033000	-0.019027	0.013973	-0.41971	-0.44847	0.33195	0.00095	-0.11557
04-Apr-14	-0.033000	-0.020706	0.012294	-0.38236	-0.39977	0.30845	0.00057	-0.09076
05-Apr-14	-0.024000	-0.025404	-0.001404	0.03546	0.13444	0.02097	0.05461	0.21002
06-Apr-14	-0.024000	-0.020665	0.003335	-0.06168	-0.06331	0.04487	0.00242	-0.01601
Total	-0.180000	-0.146151	0.033849	-1.346989	-1.23765	1.42651	0.46443	0.65330

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	6.65750	6.65894	0.001438	-0.07918	-0.07640	0.00000	0.00000	-0.07640
01-Apr-14	6.36000	6.36967	0.009672	-0.43966	-0.48329	0.00000	0.00000	-0.48329
02-Apr-14	6.55075	6.56092	0.010166	-0.61461	-0.73665	0.00000	0.00000	-0.73665
03-Apr-14	6.68675	6.68186	-0.004886	-0.13201	-0.14106	0.00000	0.00000	-0.14106
04-Apr-14	6.57300	6.57599	0.002994	-0.09757	-0.10201	0.00000	0.00000	-0.10201
05-Apr-14	6.40050	6.41867	0.018168	-0.88150	-0.79648	0.00000	0.00000	-0.79648
06-Apr-14	6.42200	6.42208	0.000082	-0.13500	-0.13856	0.00000	0.00000	-0.13856
Total	45.650500	45.688134	0.037634	-2.379520	-2.47445	0.00000	0.00000	-2.47445

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 31.03.2014 to 06.04.14(week No. 01/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	7.560000	7.436016	-0.123984	2.44584	3.56532	-0.19994	0.00000	3.36539
01-Apr-14	7.560000	7.417560	-0.142440	4.29810	3.36298	-0.83574	0.00000	2.52724
02-Apr-14	7.560000	7.476864	-0.083136	2.37890	1.06316	-0.43694	0.00000	0.62622
03-Apr-14	7.560000	7.459056	-0.100944	2.50009	1.67712	-0.32979	0.00000	1.34733
04-Apr-14	7.560000	7.492596	-0.067404	2.16069	0.57010	-0.51398	0.00000	0.05612
05-Apr-14	7.560000	8.028456	0.468456	-16.83636	-15.21265	14.22469	1.11921	0.13126
06-Apr-14	7.560000	7.582056	0.022056	2.83279	2.71632	-1.64573	0.08952	1.16011
Total	52.920000	52.892604	-0.027396	-0.219947	-2.25764	10.26257	1.20873	9.21366

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Mar-14	-0.06000	-0.08363	-0.023632	0.50400	0.73468	0.23599	0.66140	1.63207
01-Apr-14	-0.06313	-0.08462	-0.021492	0.54269	0.42462	0.49989	0.94680	1.87131
02-Apr-14	-0.06000	-0.08804	-0.028044	0.72588	0.32441	0.67703	1.25322	2.25465
03-Apr-14	-0.06000	-0.08540	-0.025404	0.72658	0.48741	0.39499	1.00864	1.89104
04-Apr-14	-0.06000	-0.08933	-0.029325	0.91555	0.24157	0.42972	1.16924	1.84053
05-Apr-14	-0.06000	-0.08630	-0.026296	0.81597	3.09339	0.41813	1.05614	4.56766
06-Apr-14	-0.06000	-0.08467	-0.024670	0.48800	0.46794	0.34125	0.68417	1.49335
Total	-0.423125	-0.601989	-0.178864	4.718672	5.77401	2.99701	6.77960	15.55062

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)